

## Fundamentals:

Oil prices eased about 1% on Wednesday on worries over weak U.S. gasoline demand and economic data that could cause the U.S. Federal Reserve to keep interest rates higher for longer.

Brent futures fell 62 cents, or 0.7, to settle at \$83.60 a barrel, while U.S. West Texas Intermediate (WIT) crude fell 60 cents, or 0.8%, to settle at \$79.23.

The premium of the Brent front-month over the second month, known in the industry as backwardation, fell to its lowest since January.

When a market is in backwardation, energy firms are more likely to pull oil out of storage and use it now rather than wait for prices to decline in the future. If the market switches to contango, with future contracts worth more than the front-month, energy firms could start storing oil for the future, which could depress prices.

U.S. consumer confidence unexpectedly improved in May after deteriorating for three straight months amid opinism about the labor market, but worries about inflation persisted and many households expected higher interest rates over the next year.

Worries about U.S. gasoline demand, meanwhile, have kept gasoline futures prices near a recent two-month low, cutting gasoline and 321- crack spreads, which measure refining profit margins, to their lowest levels since February.

Looking ahead, investors are waiting for the release on Friday of the U.S. personal consumption expenditures (PCE) price index report for April.

The PCE, which is the Fed's preferred inflation barometer, is expected to hold steady on a monthly basis. Expectations for the timing of rate cuts have see-sawed, with policymakers wary of sticky inflation.

The market is also looking for U.S. oil storage data from the American Petroleum Institute (API) trade group later on Wednesday and the U.S. Energy Information Administration (EIA) on Thursday. That data will be released a day later than usual due to the U.S. Memorial Day holiday on Monday.

In a forecast that should support crude prices, analysts projected U.S. energy firms pulled 2.0 million barrels of crude out of storage during the week ended May 24.

That compares with a build of 4.5 million barrels in the same week last year and an average increase of 1.1 million barrels over the past five years (2019-2023).

Traders and analysts also said they expect OPEC+, which includes the Organization of the Petroleum Exporting Countries (OPEC) and allies including Russia, to keep voluntary production cuts of about 2.2 million barries per day (bopt) in place at its meeting on Sunday.

In China, the world's second biggest economy after the U.S., the economy is set to grow 5% this year after a "strong" first quarter, the International Monetary Fund said, upgrading its earlier forecast of a 4.6% expansion.

The IMF, however, said it expects slower growth in China in the years ahead.

Heightened tensions in the Middle East also held back the crude price decline.

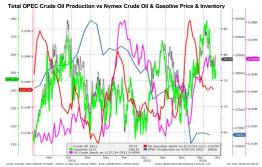
Israel sent tanks on raids into Rafah and predicted its war on Iran-backed Hamas militants in Gaza would continue all year.

The Iran-aligned Houthis in Yemen, meanwhile, launched attacks on six ships in three different seas and Iran's semi-official Tasnim news agency said Tehran's sea-launched ballistic missile Ghadr was made available to the Houthis.

U.S. natural gas futures slid about 3% on Wednesday on signs some drillers were starting to pull more gas out of the ground and worries about the tremendous oversupply of gas still in storage.

(Source: Reuters)





Source: Bloomberg

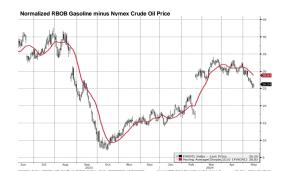
Energy Table						Τ
Contract		Sett	Chg	High	Low	
Nymex Crude Oil	JUL 24	79.23	-0.77	80.62	79.02	Τ
Natural Gas	JUN 24	2.493	-0.097	2.669	2.417	
RB Gasoline	JUN 24	246.44	-4.78	253.31	245.72	
Heating Oil	JUN 24	243.70	-3.30	249.35	242.95	
Brent Fin Last Day	JUL 24	83.37	-0.85	85.01	83.36	
LIC Dollar Inday		105.12	0.510	105 125	104 580	

Bloomberg Survey on U.S. Total Change in Inventories

	Crud	e Oil	Gasoline		Crude Oil	
Date	Actual	Survey	Actual	Survey	Production	Inventory
20/10/2023	1372	-450	156	-1266	13200	421120
13/10/2023	-4491	-550	-2370	-100	13200	419748
6/10/2023	10176	-1400	-1313	-1000	13200	424239
29/9/2023	-2224	50	6481	-300	12900	414063
22/9/2023	-2169	-900	1027	-500	12900	416287
15/9/2023	-2136	-1700	-831	1100	12900	418456
8/9/2023	3955	-2481	5561	-850	12900	420592
1/9/2023	-2666	-2000	-2666	-1000	12800	416637
25/8/2023	-10584	-2191	-214	-1250	12800	422944
18/8/2023	-6134	-3000	1468	-481	12800	433528
11/8/2023	-5960	-2500	-262	-1100	12700	439662
4/8/2023	5851	2300	-2661	-200	12600	445622

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Event		Period	Avg Survey	Actual	Prior
05/23/2024 22:30	EIA Natural Gas Storage Change	May-17	83	78	70
05/23/2024 22:30	EIA Working Natural Gas Implied Flow	May-17	83	78	70
05/25/2024 01:00	Baker Hughes U.S. Rig Count	May-24		600	604
05/25/2024 01:00	Baker Hughes U.S. Rotary Gas Rigs	May-24		99	103
05/25/2024 01:00	Baker Hughes U.S. Rotary Oil Rigs	May-24		497	497
05/30/2024 22:30	EIA Natural Gas Storage Change	May-24			78
05/30/2024 22:30	EIA Working Natural Gas Implied Flow	May-24			78
05/30/2024 23:00	DOE U.S. Crude Oil Inventories	May-24	-2000k		1825k
05/30/2024 23:00	DOE Cushing OK Crude Inventory	May-24			1325k
05/30/2024 23:00	DOE U.S. Gasoline Inventories	May-24	-1376k		-945k
05/30/2024 23:00	DOE U.S. Distillate Inventory	May-24	300k		379k
05/30/2024 23:00	DOE U.S. Refinery Utilization	May-24	0.50%		1.30%
05/30/2024 23:00	DOE Crude Oil Implied Demand	May-24			19502
05/30/2024 23:00	DOE Gasoline Implied Demand	May-24			10084.4
05/30/2024 23:00	DOE Distillate Implied Demand	May-24			5107.9











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Nymex Heating Oil Daily ( ME HOA Comdty - Last Price 243.20				1
SMAVG (50) on Close (H0A) 255,92 SMAVG (10) on Close (H0A) 244.57 UB8(2) (H0A) 299,41 BollMA (20) on Close (H0A) 244.83 LBB(2) (H0A) 240.26				-280
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	2) (HOM) -3,6654			0
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Nymex RBOB Gasoline Daily Chart

Technical Analysis	3				
Crude Oil	='			Natural Gas	
1st Resistance:	80.42	2nd Resistance:	81.61	1st Resistance:	2.530
1st Support:	78.04	2nd Support:	76.85	1st Support:	2.456
MACD:	-0.561			MACD:	0.140
MACD DIFF:	0.150			MACD DIFF:	0.003
RSI:	49.165			RSI:	54.914
Heating Oil					
1st Resistance:	247.36	2nd Resistance:	251.01	Brent Fin Last Day	,
1st Support:	240.04	2nd Support:	236.39	1st Resistance:	84.62
MACD:	-3.201			1st Support:	82.12
MACD DIFF:	0.466			MACD:	-0.714
RSI:	41.358			MACD DIFF:	0.104
				RSI:	47.508

2nd Resistance: 2nd Support:	2.568 2.418	Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	250.14 242.74 -4.419 -0.120 38.226	2nd Resistance: 2nd Support:	253.83 239.05
2nd Resistance: 2nd Support:	85.87 80.87				

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