Fundamentals:

Oil futures gave up early gains on Wednesday, extending their losses into a third consecutive session as concerns over an economic slowdown boosted prospects for a surplus in crude supplies.

West Texas Intermediate settled below \$81, at the lowest in two months, after a volatile session that saw prices swing in a \$3 range. American citizens and foreign nationals will be able to exit Gaza, which is the first such development since Israel began its ground invasion. The amouncement helped erase the war's risk premium.

Fundamentally, crude is also seeing bearish headwinds as US stockpiles rose both nationwide and at the nation's largest storage hub in Cushing, Oklahoma. WTTs promits pread narrowed to as low as 30 cents, a sign traders have less concern about the immediate availability of barrels. The US benchmark also crossed beneath its 100-day moving average for the first time since July, a bearish technical sign that may trigger more selling.

Meanwhile, Israeli forces continued moving gradually into the Gaza Strip, with the army reporting its first casualities since the start of the land assault. Iran renewed a call for an oil embargo of Israel by Muslim countries. Some foreigners and Palestinians were allowed to leave Gaza for the first time since Israel began its ground invasion on Wednesday.

Away from the war, data on global demand remained mixed. US consumption hit the highest level in four years in August. But manufacturing in China, the world's biggest oil importer, fell back into contraction last month, while BP Pic said global gasoline and diesel markets are oversupplied.

Separately, U.S. data released Wednesday showed a closely watched index that measures U.S. manufacturing activity fell 2.3 points to 46.7 in October, the lowest levels since July, according to the Institute for Supply Management.

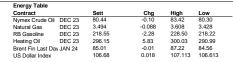
Meanwhile, commodity analysts at Goldman Sachs said in a Wednesday note that the market for crude will continue to tighten, and backed up their forecast for Brent to hit \$100 a barrel by June.

They said that spare capacity, however, meant that Brent was unlikely to "sustainably overshoot" \$105 a barrel in 2024, which is the top end of their expected \$80-to-\$105 a barrel range for OPEC sweet crude spot prices.

The market "may become very tight in a more distant future," they said, but "productivity and oil-demand trends will be critical too.

US natural gas futures declined as warmer weather is expected in the southern half of the US after a cold snap boosted expectations for higher demand for the heating and power-plant fuel and sent natural gas futures scaring on Monday.

(Source: Bloomberg)

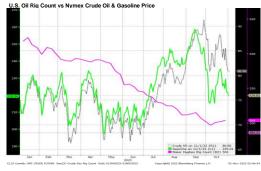


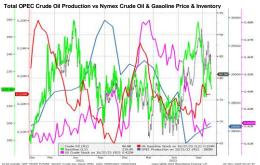
Bloomberg Survey on U.S. Total Change in Inventories

	Crud	e Oil	Gasolin	ie	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
20/10/2023	1372	-450	156	-1266	13200	421120	
13/10/2023	-4491	-550	-2370	-100	13200	419748	
6/10/2023	10176	-1400	-1313	-1000	13200	424239	
29/9/2023	-2224 50		6481 -300		12900	414063	
22/9/2023	-2169	-900	1027	-500	12900	416287	
15/9/2023	-2136	-1700	-831	1100	12900	418456	
8/9/2023	3955	-2481	5561	-850	12900	420592	
1/9/2023	-2666	-2000	-2666	-1000	12800	416637	
25/8/2023	-10584	-2191	-214	-1250	12800	422944	
18/8/2023	-6134	-3000	1468	-481	12800	433528	
11/8/2023	-5960	-2500	-262	-1100	12700	439662	
4/8/2023	5851	2300	-2661	-200	12600	445622	

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Event		Period	Avg Survey	Actual	Prior
11/01/2023 22:30	DOE U.S. Crude Oil Inventories	Oct-27			1372k
11/01/2023 22:30	DOE Cushing OK Crude Inventory	Oct-27			213k
11/01/2023 22:30	DOE U.S. Gasoline Inventories	Oct-27			156k
11/01/2023 22:30	DOE U.S. Distillate Inventory	Oct-27			-1686k
11/01/2023 22:30	DOE U.S. Refinery Utilization	Oct-27			-0.50%
11/01/2023 22:30	DOE Crude Oil Implied Demand	Oct-27			19017
11/01/2023 22:30	DOE Gasoline Implied Demand	Oct-27			9695.9
11/01/2023 22:30	DOE Distillate Implied Demand	Oct-27			5089.9
11/02/2023 22:30	EIA Natural Gas Storage Change	Oct-27			74
11/02/2023 22:30	EIA Working Natural Gas Implied Flow	Oct-27			74
11/04/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Nov-03			504
11/04/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Nov-03			117
11/04/2022 01:00	Dolor Hughes LLC Dig Count	Nov 02			625

















Aug 15	Aug 31	Sep 15	Sep 29	Oct 16	Oct 31
		2023			
BZAF4 Comdty (Brent Fin Last D	a Jan24) DAILY REPORT CHART	Daily 03AUG200	23-01NOV2023 Copyrights	2023 Bloomberg Finance	ce L.P. 02-Nov-2023 03:52:38



Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	81.65 79.23 -0.776 -0.548 40.889		nd Resistance: nd Support:	82.85 78.03	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	3.546 3.442 0.001 0.009 52.369		Resistance: Support:	3.599 3.389		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	221.83 215.27 -3.430 -0.134 39.595		nd Resistance: nd Support:	225.11 211.99
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	300.59 291.71 -2.128 -0.779 47.931		nd Resistance: nd Support:	305.03 287.27	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	86.29 83.73 -0.400 -0.398 42.691		Resistance: Support:	87.56 82.46						
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 79.23 3.442 215.27 291.71 83.73	Profit target: 80.03 3.476 217.42 294.62 84.57	Stop-loss: 78.84 3.424 214.20 290.25 83.32	Long: F 78.03 3.389 211.99 287.27 82.46	rofit target: 78.81 3.423 214.11 290.14 83.28	Stop-loss: 77.64 3.372 210.93 285.83 82.05		Short: 81.65 3.546 221.83 300.59 86.29	Profit target: 80.83 3.511 219.61 297.59 85.42	82.05 3.564 222.94 302.10		Short: 82.85 3.599 225.11 305.03 87.56	Profit target: 82.02 3.563 222.86 301.98 86.68	Stop-loss: 83.27 3.617 226.23 306.56 88.00

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