Fundamentals:
Oil prices fell over 2% on Wednesday as fears of disruption to supplies due to conflict in the Middle
East receded a day after top OPEC producer Saudi Arabia pledged to help stabilise the market.

Brent futures fell \$1.83, or 2.1%, to settle at \$85.82 a barrel. U.S. West Texas Intermediate crude fell \$2.48, or 2.9%, to settle at \$83.49.

Brent and WTI had surged by more than \$3.50 per barrel on Monday over concern the clashes between Israel and Palestinian Islamist group Hamas could escalate into a broader conflict that would disrupt global oil supply.

Prices settled slightly lower on Tuesday after Saudi Arabia said it was working with regional and international partners to prevent an escalation, and reaffirmed its efforts to stabilise oil markets.

In Europe, the German government confirmed it expects the economy to contract by 0.4% this year because of persistently high inflation.

Russia and Saudi Arabia met in Moscow on Wednesday, when Russian President Vladimir Putin said that OPEC+ coordination will continue "for the predictability of the oil market."

OPEC+ is the partnership between the Organization of the Petroleum Exporting Countries (OPEC) and its allies, including Russia.

Putin also urged companies to prioritise the Russian domestic market. The country's ban on gasoline and some diesel exports was rolled back again last week as diesel exports that arrive at ports by pipeline were permitted.

In a report, the U.S. Energy Information Administration (EIA) projected global oil inventories would fall by 200,000 barriels per day in the second half of 2023 from voluntary output cuts from Saudi Arabia, along with reduced production targets among OPEC+ countries.

Exxon Mobil agreed to buy U.S. rival Pioneer Natural Resources in an all-stock deal valued at \$59.5 billion that would make it the biggest producer in the Permian shell, the largest U.S. oilfield.

Analysts in a Reuters poll forecast U.S. crude inventories rose by 500,000 barrels in the week ended Oct. 6.

The American Petroleum Institute, an industry group, is due to release oil inventory data later on Wednesday.

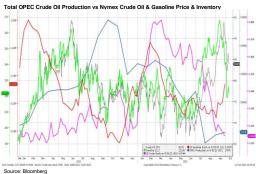
EIA will release data on stockpiles on Thursday.

U.S. natural gas futures held close to an eight-month high as a bullish drop in daily output and rising exports offset bearish forecasts for milder weather and lower demand over the next two weeks than previously expected.

After rising for six days in a row to an eight-month high earlier this week, front-month gas futures for November delivery on the New York Mercantile Exchange eased 0.5 cent, or 0.1%, to settle at \$3.377 per million British thermal units (mmBtu). On Tuesday, the contract closed at its highest since Jan. 23 for a third day in a row.

(Source: Reuters)





Energy Table -2.66 0.008 -5.95 -2.22 -1.98 High 86.51 3.454 228.20 305.55 88.25 106.014 83.49 3.377 221.01 299.85 85.67 105.73 83.11 3.225 219.41 Contract Nymex Crude Oil NOV 23 NOV 23 NOV 23 NOV 23 Natural Gas 293.35 85.22 105.559 Heating Oil Brent Fin Last Day DEC 23 US Dollar Index

Bloomberg Survey on U.S. Total Change in Inventories

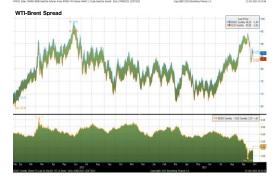
Date	Crud	e Oil	Gasolir	ne	Crude Oil		
	Actual	Survey	Actual	Survey	Production	Inventory	
6/10/2023	-	-1400	-	-1000			
29/9/2023	-2224	50	6481	-300	12900	414063	
22/9/2023	-2169	-900	1027	-500	12900	416287	
15/9/2023	-2136	-1700	-831	1100	12900	418456	
8/9/2023	3955	-2481	5561	-850	12900	420592	
1/9/2023	-6307	-2000	-2666	-1000	12800	416637	
25/8/2023	-10584	-2191	-214	-1250	12800	422944	
18/8/2023	1468	-3000	1468	-481	12800	433528	
11/8/2023	-5960	-2500	-262	-1100	12700	439662	
4/8/2023	5851	2300	-2661	-200	12600	445622	
28/7/2023	-17049	-1050	1481	-1550	12200	439771	
24/7/2022	600	2250	700	1272	12200	456000	

Fundamental Data:

Event		renou	Avg Sui vey	Actual	FIIUI
10/12/2023 00:45	STEO Fwd Yr Dry Nat Gas Forecast	Oct		105.13	104.93
10/12/2023 00:45	STEO Curr Yr Dry Nat Gas Forecast	Oct		103.72	102.69
10/12/2023 00:45	STEO Fwd Yr Crude Forecast	Oct		13.12	13.16
10/12/2023 00:45	STEO Current Yr Crude Forecast	Oct		12.92	12.78
10/12/2023 22:30	EIA Natural Gas Storage Change	Oct-06	85		86
10/12/2023 22:30	EIA Working Natural Gas Implied Flow	Oct-06	85		86
10/12/2023 23:00	DOE U.S. Crude Oil Inventories	Oct-06	-1400k		-2224k
10/12/2023 23:00	DOE Cushing OK Crude Inventory	Oct-06			132k
10/12/2023 23:00	DOE U.S. Gasoline Inventories	Oct-06	-1000k		6481k
10/12/2023 23:00	DOE U.S. Distillate Inventory	Oct-06	-1000k		-1269k
10/12/2023 23:00	DOE U.S. Refinery Utilization	Oct-06	-0.50%		-2.20%
10/12/2023 23:00	DOE Crude Oil Implied Demand	Oct-06			19433
10/12/2023 23:00	DOE Gasoline Implied Demand	Oct-06			8850.7
10/12/2023 23:00	DOE Distillate Implied Demand	Oct-06			4955.3
10/14/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Oct-13			497
10/14/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Oct-13			118
10/14/2023 01:00	Baker Hughes U.S. Rig Count	Oct-13			619
	10/12/2023 00:45 10/12/2023 00:45 10/12/2023 00:45 10/12/2023 00:45 10/12/2023 22:30 10/12/2023 23:00 10/12/2023 23:00 10/12/2023 23:00 10/12/2023 23:00 10/12/2023 23:00 10/12/2023 23:00 10/12/2023 23:00 10/12/2023 23:00 10/12/2023 23:00 10/12/2023 01:00	10/12/2023 00.45 STEO Fwd Yr Dry Nat Gas Forecast 10/12/2023 00.45 STEO Fwd Yr Dry Nat Gas Forecast 10/12/2023 00.45 STEO Fwd Yr Croule Forecast 10/12/2023 00.45 STEO Fwd Yr Croule Forecast 10/12/2023 00.45 STEO Fwd Yr Croule Forecast 10/12/2023 00.45 STEO Fwd Yr Groule Forecast 10/12/2023 20.30 ElA Natural Gas Storage Change 10/12/2023 22.30 DOE U.S. Croule Oil Inventories 10/12/2023 23.00 DOE U.S. Groule Inventories 10/12/2023 23.00 DOE U.S. Botalitate Inventories 10/12/2023 23.00 DOE U.S. Radinery Utilization 10/12/2023 23.00 DOE U.S. Radinery Utilization 10/12/2023 23.00 DOE Grould Dil Implied Demand 10/12/2023 23.00 DOE Distails Enliptied Demand 10/14/2023 01.00 Baker Hughes U.S. Rotary Oil Rigs Baker Hughes U.S. Rotary Oil Rigs Baker Hughes U.S. Rotary Oil Rigs Baker Hughes U.S. Rotary Osa Rigs	10/12/2023 00.45 STEO Fwd Yr Dry Nat Gas Forecast	10/12/2023 00.45 STEO Fwd Yr Dry Nat Gas Forecast	101122023 00.45 STEO Fwd Yr Dry Nat Gas Forecast















Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	84.74 82.24 -0.159 -1.003 41.742		nd Resistance: nd Support:	85.99 80.99	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	3.428 3.326 0.077 0.065 69.204	2nd Resist 2nd Suppo			Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	224.33 217.69 -8.586 -3.089 28.802		nd Resistance: nd Support:	227.64 214.38
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	304.35 295.35 -4.005 -3.787 42.899		nd Resistance: nd Support:	308.85 290.85	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	86.96 84.38 -0.506 -0.919 40.685	2nd Resistr 2nd Suppo							
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 82.24 3.326 217.69 295.35 84.38	Profit target: 83.06 3.360 219.87 298.31 85.23	Stop-loss: 81.83 3.310 216.61 293.88 83.96	Long: Pr 80.99 3.276 214.38 290.85 83.10	ofit target: 81.80 3.308 216.52 293.76 83.93	Stop-loss: 80.58 3.259 213.31 289.40 82.68	Short: 84.74 3.428 224.33 304.35 86.96	83.89 3.393 222.08 301.30	Stop-loss: 85.17 3.445 225.45 305.87 87.39		Short: 85.99 3.478 227.64 308.85 88.24	Profit target: 85.13 3.444 225.36 305.76 87.36	Stop-loss: 86.42 3.496 228.78 310.39 88.68

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