Fundamentals:
Oil prices gained almost 1% to a nine-month high on Friday on rising U.S. diesel futures and worries about tight oil supplies after Saudi Arabia and Russia extended supply cuts this week.

Brent futures rose 73 cents, or 0.8%, to settle at \$90.65 a barrel, while U.S. West Texas Intermediate (WTI) crude rose 64 cents, or 0.7%, to settle at \$87.51.

Both crude benchmarks remained in technically overbought territory for a sixth straight day, with Brent on track for its highest close since Nov. 16. WTI's close was its highest since Sept. 6, when it settled at its highest since November.

For the week, both benchmarks were up about 2%, following gains last week of about 5% for Brent and about 7% for WTI.

This week, OPEC member Saudi Arabia and Russia extended their voluntary supply cuts of a combined 1.3 million barrels per day to the end of the year.

Saudi Arabia will probably find it difficult to end its cuts at the end of the year without triggering a price slide, Commerzbank analysts said in a note.

In the U.S., energy firms this week added one oil rig, the first weekly increase since June, according to energy services firm Baker Hughes

Rising U.S. diesel prices also supported crude prices with heating oil futures up about 3%.

Energy traders noted seasonal refinery maintenance in Russia in September will likely reduce diesel exports but could lead to an increase in oil exports.

Separately, Venezuelan President Nicolas Maduro arrived in China on Friday for his first visit in five years. China is the world's largest oil importer and Venezuela, an OPEC member, has the world's largest proven crude reserves.

The oil market is still concerned about the demand outlook in China, which has had a sluggish post-pandemic recovery and stimulus pledges have fallen short of expectations.

China has been deluged by heaviest rain since records began 140 years ago in Hong Kong, killing two people and injuring more than 140, state media reported.

Data on Thursday showed overall Chinese exports and imports fell in August, as sagging overseas demand and weak consumer spending squeezed businesses.

In Germany, the lower house of parliament passed a bill that could reduce future fossil fuel demand by phasing out oil and natural gas heating systems.

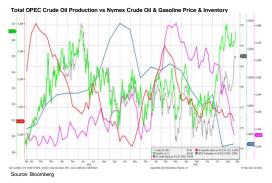
Oil traders are also watching whether central banks in the U.S. and Europe will keep fighting inflation with interest rate hikes.

Interest rate hikes can slow economic growth and reduce oil demand.

U.S. natural gas futures edged up about 1% to a one-week high on Friday on forecasts for hotter than normal weather through at least late September and as global gas prices jumped due to worries about a strike at U.S. energy firm Chevron's liquelfed natural gas (LWG) export projects in Australia

## (Source: Reuters)





Energy Table					
Contract		Sett	Chg	High	Low
Nymex Crude Oil C	OCT 23	87.51	0.31	87.95	86.15
Natural Gas C	OCT 23	2.605	0.040	2.659	2.572
RB Gasoline C	OCT 23	265.37	2.96	270.49	261.22
Heating Oil C	OCT 23	329.91	7.77	332.70	320.81
Brent Fin Last Day N	NOV 23	90.42	0.50	91.02	89.30
LIS Dollar Index		105.04	-0.017	105 096	104 663

Bloomberg Survey on U.S. Total Change in Inventories

	Crud	e Oil	Gasolir	ne	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
1/9/2023	-6307	-2000	-2666	-1000	12800	416637	
25/8/2023	-10584	-2191	-214	-1250	12800	422944	
18/8/2023	-6134	-3000	1468	-481	12800	433528	
11/8/2023	-5960	-2500	-262	-1100	12700	439662	
4/8/2023	5851	2300	-2661	-200	12600	445622	
28/7/2023	-17049	-1050	1481	-1550	12200	439771	
21/7/2023	-600	-2250	-786	-1373	12200	456820	
14/7/2023	-1066	-2500	-1066	-1500	12300	457420	
7/7/2023	5946	-50	-4	-1350	12300	458128	
30/6/2023	-1508	-2000	-2549	0	12400	452182	
23/6/2023	-9603	-1500	603	1000	12200	453690	
16/6/2023	-3831	450	479	800	12200	463293	

F	undamental	Data

Event		renou	Avg Survey	Actual	FIIOI
09/09/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Sep-08		513	512
09/09/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Sep-08		113	114
09/09/2023 01:00	Baker Hughes U.S. Rig Count	Sep-08		632	631
09/13/2023 00:00	STEO Fwd Yr Dry Nat Gas Forecast	Sep			104.13
09/13/2023 00:00	STEO Curr Yr Dry Nat Gas Forecast	Sep			102.98
09/13/2023 00:00	STEO Fwd Yr Crude Forecast	Sep			13.09
09/13/2023 00:00	STEO Current Yr Crude Forecast	Sep			12.76
09/13/2023 22:30	DOE U.S. Crude Oil Inventories	Sep-08			-6307k
09/13/2023 22:30	DOE Cushing OK Crude Inventory	Sep-08			-1750k
09/13/2023 22:30	DOE U.S. Gasoline Inventories	Sep-08			-2666k
09/13/2023 22:30	DOE U.S. Distillate Inventory	Sep-08			679k
09/13/2023 22:30	DOE U.S. Refinery Utilization	Sep-08			-0.20%
09/13/2023 22:30	DOE Crude Oil Implied Demand	Sep-08			20471
09/13/2023 22:30	DOE Gasoline Implied Demand	Sep-08			10323.7
09/13/2023 22:30	DOE Distillate Implied Demand	Sep-08			5050
09/14/2023 22:30	EIA Natural Gas Storage Change	Sep-08			33
09/14/2023 22:30	EIA Working Natural Gas Implied Flow	Sep-08			33

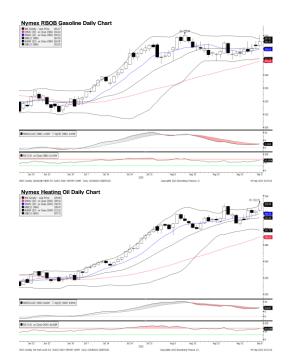












Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	88.82 86.20 2.129 0.572 71.373		nd Resistance: nd Support:	90.14 84.88	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.644 2.566 -0.038 -0.014 45.497		d Resistance: d Support:	2.683 2.527		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	269.35 261.39 2.421 -0.250 61.199		nd Resistance: nd Support:	273.33 257.41
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	334.86 324.96 8.588 -0.351 66.170		nd Resistance: nd Support:	339.81 320.01	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	91.78 89.06 1.960 0.507 71.548		d Resistance: d Support:	93.13 87.71						
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 86.20 2.566 261.39 324.96 89.06	Profit target: 87.06 2.592 264.00 328.21 89.95	Stop-loss: 85.77 2.553 260.08 323.34 88.62	Long: 1 84.88 2.527 257.41 320.01 87.71	Profit target: 85.73 2.552 259.98 323.21 88.58	Stop-loss: 84.46 2.514 256.12 318.41 87.27		Short: 88.82 2.644 269.35 334.86 91.78	Profit target: 87.93 2.618 266.66 331.51 90.86	Stop-loss: 89.27 2.657 270.70 336.53 92.24		Short: 90.14 2.683 273.33 339.81 93.13	Profit target: 89.23 2.656 270.60 336.41 92.20	Stop-loss: 90.59 2.697 274.70 341.51 93.60

Kenanga Futures Sch Bhd (353603-X)
Dealing Desk: (603) 2172 3320 Fax: (603) 2172 2729 Email: futures@kenanga.com.my
Disclaimer: This document is been prepared for general circulation based on information obtained from sources believed to be reliable but we do not make any representations as to its accuracy or completeness.
Any recommendation contained in this document make see prepared for general circulation believed. Financial background and the particular needs of any person who may read this document.
This document is for the information of addressees only and and is not be taken in substitution for the exercise of judgmentand assessment by addressessine in relation to any investment decision.
Kenanga Futures Sch Brd accepts no liability whatsoever for any direct or consequential loss arising from any use of this document or any solicitations of an offer to buy or sell any securities/underlying securities.
Kenanga Futures Sch Brd and lat associates, their directors, and/or employees may have positions in, and may effect transactions in securities/underlying securities mentioned herein from time to time in the open market or otherwise, and may receive brokerage fees or act as principal or agent in dealings with respect to these companies.