Fundamentals:
Oil prices climbed about 2% to a near three-month high on Monday on tightening supply, rising U.S. gasoline demand, hopes for Chinese stimulus measures and technical buying.

Brent futures rose \$1.67, or 2.1%, to settle at \$82.74 a barrel, while U.S. West Texas Intermediate (WTI) crude rose \$1.67, or 2.1%, to settle at \$78.74.

Those were the highest closes for Brent since April 19 and for WTI since April 24, as both contracts were pushed into technically overbought territory above their 200-day moving averages.

The 200-day moving average had been a key point of technical resistance for both benchmarks since August 2022.

Both crude benchmarks have already climbed for four weeks in a row with supplies expected to tighten due to cuts from the Organization of the Petroleum Exporting Countries (OPEC) and allies like Russia, a group known as OPEC+.

Oil's rise has reflected "tightening conditions as Saudi oil output cuts impact the market ... even as summer demand has been somewhat stronger for gasoline and jet fuel," Citi Research said in a note.

Strong demand and worries about supply issues boosted U.S. gasoline futures to their highest level since October 2022.

In the euro zone, business activity shrank much more than expected in July as demand in the bloc's dominant services industry declined while factory output fell at the fastest pace since COVID-19 first took hold, a survey showed.

In the U.S., business activity slowed to a five-month low in July, dragged down by decelerating service-sector growth, closely watched survey data showed, but falling input prices and slower hiring indicate the Federal Reserve could be making progress on important fronts in its bid to reduce inflation.

Investors have priced in quarter-point hikes from the Fed and European Central Bank (ECB) this week, so the focus will be on what Fed Chair Jerome Powell and ECB President Christine Lagarde say about future rate increases.

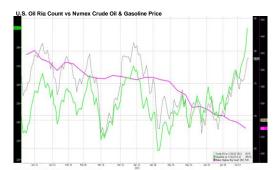
A majority of economists polled by Reuters still expect this will be the last increase of the current U.S. tightening cycle, after data this month showed signs of disinflation, eliminating the need for the Fed to lift rates further.

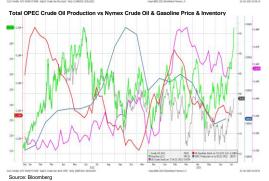
Higher interest rates increase borrowing costs and can slow economic growth and reduce oil demand.

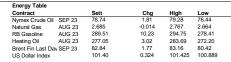
In China, the world's second-largest economy and second-biggest oil consumer, leaders pledged to step up policy support for the economy amid a tortuous post-COVID recovery, focusing on boosting domestic demand, signalling more stimulus steps.

U.S. natural gas futures eased about 1% on Monday on rising output and forecasts for less demand next week than previously expected.

(Source: Reuters)





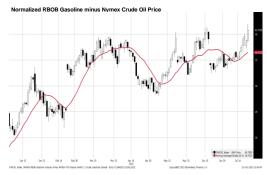


Bloomberg Survey on U.S. Total Change in Inventories

	Crude	e Oil	Gasolin	ie	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
14/7/2023	-708	-2500	-1066	-1500	12300	457420	
7/7/2023	5946	-50	-4	-1350	12300	458128	
30/6/2023	-1508	-2000	-2549	0	12400	452182	
23/6/2023	-9603	-1500	603	1000	12200	453690	
16/6/2023	-3831	450	479	800	12200	463293	
9/6/2023	7919	-1536	2108	1000	12400	467124	
2/6/2023	-452	1500	2745	1000	12400	459205	
26/5/2023	-207	-1500	-207	-1100	12200	459657	
19/5/2023	-12456	2000	-2053	-1600	12300	455168	
12/5/2023	5040	-2000	-1381	-2000	12200	467624	
5/5/2023	2951	-2500	-3167	-1500	12300	462584	
28/4/2023	-1281	-500	1742	-1500	12300	459633	

Fund	ame	ntal	Data
unu	anne	ııtaı	Date

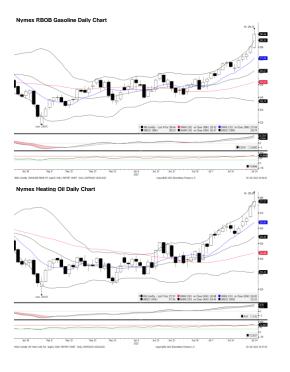
	Perioa	Avg Survey	Actual	Prior
DOE U.S. Crude Oil Inventories	Jul-21			-708k
DOE Cushing OK Crude Inventory	Jul-21			-2891k
DOE U.S. Gasoline Inventories	Jul-21			-1066k
DOE U.S. Distillate Inventory	Jul-21			13k
DOE U.S. Refinery Utilization	Jul-21			0.60%
DOE Crude Oil Implied Demand	Jul-21			19575
DOE Gasoline Implied Demand	Jul-21			9926.9
DOE Distillate Implied Demand	Jul-21			5093.1
EIA Natural Gas Storage Change	Jul-21			41
EIA Working Natural Gas Implied Flow	Jul-21			41
Baker Hughes U.S. Rotary Oil Rigs	Jul-28			530
Baker Hughes U.S. Rotary Gas Rigs	Jul-28			131
Baker Hughes U.S. Rig Count	Jul-28			669
	DOE Cushing OK Crude Inventory DOE U.S. Gascilne Inventory DOE U.S. Scaline Inventory DOE U.S. Retinery Utilization DOE Crude Oil Implied Demand DOE Gasoline Implied Demand DOE Gasoline Implied Demand EIA Natural Gas Storage Change EIA Working Natural Gas Implied Flow Baker Hughes U.S. Rotary Oil Rigs Baker Hughes U.S. Rotary Oil Rigs	DOE Custning OK Crude Inventory Jul-21 DOE LJ.S. Gaschine Inventories Jul-21 DOE LJ.S. Distillate Inventory Jul-21 DOE Crude Oil Implied Demand Jul-21 DOE Crude Oil Implied Demand Jul-21 DOE Gasoline Implied Demand Jul-21 EIA Natural Gas Storage Change Jul-21 EIA Working Natural Gas Implied Flow Jul-28 Baker Hughes U.S. Rotary Oil Rigs Jul-28 Baker Hughes U.S. Rotary Gas Rigs Jul-28	DOE U.S. Crude Oil Inventories	DOE U.S. Crude Oil Inventories











Nymex Brent Last Day Daily Chart	- 54.00 - 52.00 - 52.00 - 74.00
1 ■ SIAM (peedly - Lead Price E2.76 ■ 54885 (50) on Close (E204) 76.26 ■ 54465 (50) on Close (E204) 76.26 ■ 54465 (50) on Close (E204) 76.26 ■ 54465 (50) on Close (E204) 77.26 ■ 54465 (10) o	
■L68 C100	8.00 -1.00
	- 220
#0.00 Mg	

Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	79.92 77.56 1.614 0.490 66.459		end Resistance: and Support:	81.10 76.38	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.725 2.645 0.020 0.003 53.671		Resistance: Support:	2.766 2.604		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	293.85 285.17 8.323 2.663 74.966		nd Resistance: nd Support:	298.20 280.82
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	281.21 272.89 8.001 2.091 72.291		end Resistance: and Support:	285.36 268.74	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	84.08 81.60 1.491 0.397 65.690		Resistance: Support:	85.33 80.35						
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 77.56 2.645 285.17 272.89 81.60	Profit target: 78.33 2.671 288.02 275.62 82.41	Stop-loss: 77.17 2.632 283.74 271.53 81.19	Long: Pr 76.38 2.604 280.82 268.74 80.35	ofit target: 77.14 2.630 283.63 271.43 81.16	Stop-loss: 76.00 2.591 279.42 267.39 79.95		Short: 79.92 2.725 293.85 281.21 84.08	Profit target: 79.12 2.698 290.91 278.39 83.24	Stop-loss: 80.32 2.739 295.32 282.61 84.50		Short: 81.10 2.766 298.20 285.36 85.33	Profit target: 80.29 2.738 295.21 282.51 84.47	Stop-loss: 81.51 2.779 299.69 286.79 85.75

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