Fundamentals:

Oil prices eased 1% on Monday on the increasing likelihood of more U.S. interest rate hikes, but crude supply cuts from top oil exporters Saudi Arabia and Russia limited the losses.

Brent crude futures settled down 78 cents, or 1%, at \$77.69 a barrel after touching their highest level in more than two months earlier in the session.

U.S. West Texas Intermediate crude fell 87 cents, or 1.2%, at \$72.99.

"Traders are very nervous about higher interest rates, which could kill demand very quickly," said Dennis Kissler, senior vice president of trading at BOK Financial, adding that some investors were also engaging in profit-taking after last week's gains.

Both benchmarks rose more than 4.5% last week after Saudi Arabia and Russia announced fresh output cuts bringing total reductions by the OPEC+ group to around 5 million barrels per day (bpd), or about 5% of global oil demand.

San Francisco Federal Reserve President Mary Daly on Monday repeated that she believes two more rate hikes this year will likely be needed to bring down inflation that is still too high, while Cleveland Fed President Loretta Mester also signaled more rate rises

Higher interest rates could slow economic growth and reduce oil demand.

The U.S. Labor Department reported last Friday the smallest monthly job gain in 2-1/2 years along with strong wage growth. The data strengthened the likelihood that the Fed would raise interest rates at its meeting later this month.

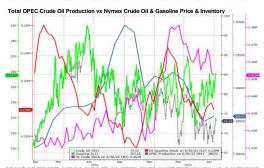
Meanwhile, China's factory gate fell at the fastest pace in more than seven years in June, according to government data, indicating a slowdown in the recovery in the world's second-largest economy.

However, oil demand from China and developing countries, combined with OPEC+ supply cuts, is likely to keep the market tight in the second half of the year despite a sluggish global economy, the head of the international

Markets are also focusing on the release of U.S. Consumer Price Index data, a key inflation report, and a slew of economic reports from China later this week to ascertain demand.

(Source: Reuters)





Source: Bloomberg

Energy Table						
Contract		Sett	Chg	High	Low	
Nymex Crude Oil	AUG 23	72.99	-0.69	74.15	72.67	
Natural Gas	AUG 23	2.669	0.088	2.692	2.570	
RB Gasoline	AUG 23	256.96	-1.26	260.54	255.23	
Heating Oil	AUG 23	255.32	-0.19	258.30	252.91	
Brent Fin Last Day	SEP 23	77.84	-0.63	78.78	77.34	
US Dollar Index		101.97	-0.304	102.564	101.951	

Bloomberg Survey on U.S. Total Change in Inventories

-	Crude	Crude Oil		ie	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
30/6/2023	-1508	-2000	-2549	0	12400	452182	
23/6/2023	-9603	-1500	603	1000	12200	453690	
16/6/2023	-3831	450	479	800	12200	463293	
9/6/2023	7919	-1536	2108	1000	12400	467124	
2/6/2023	-452	1500	2745	1000	12400	459205	
26/5/2023	4489	-1500	-207	-1100	12200	459657	
19/5/2023	-12456	2000	-2053	-1600	12300	455168	
12/5/2023	-1381	-2000	-1381	-2000	12200	467624	
5/5/2023	2951	-2500	-3167	-1500	12300	462584	
28/4/2023	-1281	-500	1742	-1500	12300	459633	
21/4/2023	-5054	-1500	-2408	-1500	12200	460914	
14/4/2023	-4581	-250	1299	-1250	12300	465968	

Fundamental Data:

Event		renou	Avg Survey	Actual	FIIUI
07/07/2023 22:30	EIA Natural Gas Storage Change	Jun-30	65	72	76
07/07/2023 22:30	EIA Working Natural Gas Implied Flow	Jun-30	65	68	76
07/08/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Jul-07		540	545
07/08/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Jul-07		135	124
07/08/2023 01:00	Baker Hughes U.S. Rig Count	Jul-07		680	674
07/12/2023 00:00	STEO Fwd Yr Dry Nat Gas Forecast	Jul			103.04
07/12/2023 00:00	STEO Curr Yr Dry Nat Gas Forecast	Jul			102.74
07/12/2023 00:00	STEO Fwd Yr Crude Forecast	Jul			12.77
07/12/2023 00:00	STEO Current Yr Crude Forecast	Jul			12.61
07/12/2023 22:30	DOE U.S. Crude Oil Inventories	Jul-07			-1508k
07/12/2023 22:30	DOE Cushing OK Crude Inventory	Jul-07			-400k
07/12/2023 22:30	DOE U.S. Gasoline Inventories	Jul-07			-2549k
07/12/2023 22:30	DOE U.S. Distillate Inventory	Jul-07			-1045k
07/12/2023 22:30	DOE U.S. Refinery Utilization	Jul-07			-1.10%
07/12/2023 22:30	DOE Crude Oil Implied Demand	Jul-07			19653
07/12/2023 22:30	DOE Gasoline Implied Demand	Jul-07			10462.7
07/12/2023 22:30	DOE Distillate Implied Demand	Jul-07			5112.3













Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	74.08 71.90 0.221 0.511 56.366		nd Resistance: nd Support:	75.18 70.80	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.709 2.629 0.035 -0.011 51.927	2nd Resist 2nd Suppo			Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	260.81 253.11 2.360 0.896 57.209		nd Resistance: nd Support:	264.67 249.25
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	259.15 251.49 3.394 1.595 60.698		nd Resistance: nd Support:	262.98 247.66	Brent Fin Last Da 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	79.01 76.67 0.373 0.466 56.951	2nd Resist 2nd Suppo							
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 71.90 2.629 253.11 251.49 76.67	Profit target: 72.61 2.655 255.64 254.01 77.44	Stop-loss: 71.54 2.616 251.84 250.23 76.29	Long: 70.80 2.589 249.25 247.66 75.50	Profit target: 71.51 2.615 251.74 250.14 76.26	Stop-loss: 70.45 2.576 248.00 246.42 75.13	Short: 74.08 2.709 260.81 259.15 79.01	73.34 2.682 258.21 256.56	Stop-loss: 74.46 2.723 262.12 260.45 79.40		Short: 75.18 2.749 264.67 262.98 80.18	Profit target: 74.43 2.722 262.02 260.35 79.37	Stop-loss: 75.56 2.763 265.99 264.29 80.58

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