Fundamentals:
Oil prices rose on Friday but fell for the third straight week after a sharp fall earlier this week ahead of benchmark interest rate rises and on concern that the U.S. banking crisis will slow the economy and sap fuel demand.

Brent crude closed \$2.80, or 3.9% higher, at \$75.30 a barrel. U.S. West Texas Intermediate settled up \$2.78, or 4.1%, at \$71.34 after four days of declines that sent the contract to lows last seen in late 2021.

For some analysts, fundamentals in the physical market are stronger than the futures market would indicate.

Commerzbank analysts noted oil demand concerns were overblown and expect a price correction upward in coming weeks.

Equities, which often move in tandem with oil prices, also rose.

A better-than-expected jobs report helped ease some fears of an imminent economic downturn, spurred in part by renewed banking fears. Investors also broadly expect the Fed to pause rate hikes at its June policy meeting.

In China, however, factory activity contracted unexpectedly in April as orders fell and poor domestic demand dragged on the sprawling manufacturing sector.

U.S. oil rig count, an indicator of future output, fell by 3 to 588 this week, data from oil services firm Baker Hughes showed.

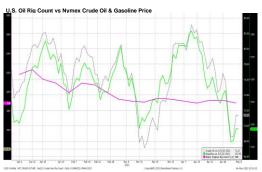
U.S. natural gas futures gained about 2% on Friday on forecasts for more demand this week and next than previously expected.

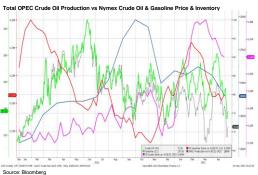
That price increase came despite record output and as the amount of gas flowing to U.S. liquefied natural gas (LNG) export plants declined due to spring maintenance.

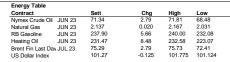
Front-month gas futures for June delivery on the New York Mercantile Exchange rose 3.6 cents, or 1.7%, to settle at \$2.137 per million British thermal units (mmBtu). On Thursday, the contract closed at its lowest since April 13.

In the spot market, mild weather and weak demand in the U.S. West pressured next-day power and gas prices for Friday to their lowest levels in years.

(Source: Reuters)







Bloomberg Survey on U.S. Total Change in Inventories

	Crude Oil		Gasolin	ie	Crude Oil			
Date	Actual	Survey	Actual	Survey	Production	Inventory		
28/4/2023	-1281	-500	1742	-1500	12300	459633		
21/4/2023	-5054	-1500	-2408	-1500	12200	460914		
14/4/2023	-4581	-250	1299	-1250	12300	465968		
7/4/2023	597	-1050	-330	-1900	12300	470549		
31/3/2023	-3739	-1700	-4119	-2000	12200	469952		
24/3/2023	-7489	1750	-2904	-2250	12200	473691		
17/3/2023	1117	-1800	-6399	-2364	12300	481180		
10/3/2023	-2061	1500	-2061	-1617	12200	480063		
3/3/2023	-1694	1600	-1134	-2000	12200	478513		
24/2/2023	1166	1900	-874	-1000	12300	480207		
17/2/2023	7647	2800	-1856	900	12300	479041		
10/2/2023	16283	2000	2316	1500	12300	471394		

Fundamental Data:

LVGIIL		i enou	Avg our vey	Actual	11101
05/06/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	May-05	592	588	591
05/06/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	May-05		157	161
05/06/2023 01:00	Baker Hughes U.S. Rig Count	May-05		748	755
05/10/2023 00:00	STEO Fwd Yr Dry Nat Gas Forecast	May			101.58
05/10/2023 00:00	STEO Curr Yr Dry Nat Gas Forecast	May			100.87
05/10/2023 00:00	STEO Fwd Yr Crude Forecast	May			12.75
05/10/2023 00:00	STEO Current Yr Crude Forecast	May			12.54
05/10/2023 22:30	DOE U.S. Crude Oil Inventories	May-05			-1281k
05/10/2023 22:30	DOE Cushing OK Crude Inventory	May-05			541k
05/10/2023 22:30	DOE U.S. Gasoline Inventories	May-05			1742k
05/10/2023 22:30	DOE U.S. Distillate Inventory	May-05			-1190k
05/10/2023 22:30	DOE U.S. Refinery Utilization	May-05			-0.60%
05/10/2023 22:30	DOE Crude Oil Implied Demand	May-05			18879
05/10/2023 22:30	DOE Gasoline Implied Demand	May-05			9459.6
05/10/2023 22:30	DOE Distillate Implied Demand	May-05			4890















Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	72.41 70.27 -1.730 -1.127 39.769		nd Resistance: nd Support:	73.48 69.20	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.169 2.105 -0.094 -0.016 37.272		2nd Resistance: 2nd Support:	2.201 2.073		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	241.47 234.33 -6.965 -3.324 35.444		nd Resistance: nd Support:	245.04 230.76
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	234.94 228.00 -8.467 -2.041 37.086		nd Resistance: nd Support:	238.41 224.53	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	76.42 74.16 -1.865 -1.036 39.977		2nd Resistance: 2nd Support:	77.55 73.03						
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 70.27 2.105 234.33 228.00 74.16	Profit target: 70.97 2.126 236.67 230.28 74.90	Stop-loss: 69.92 2.094 233.16 226.86 73.79	Long: Pr 69.20 2.073 230.76 224.53 73.03	ofit target: 69.89 2.094 233.07 226.77 73.76	Stop-loss: 68.85 2.063 229.61 223.40 72.67		Short: 72.41 2.169 241.47 234.94 76.42	Profit target: 71.69 2.147 239.05 232.59 75.66	Stop-loss: 72.77 2.180 242.68 236.12 76.80		Short: 73.48 2.201 245.04 238.41 77.55	Profit target: 72.75 2.179 242.59 236.03 76.77	Stop-loss: 73.85 2.212 246.26 239.61 77.94

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