

Fundamentals:
Oil prices edged up 1% on Monday with a rise in U.S. gasoline futures and forecasts for oil demand to rise in the second half of the year, while supplies from Canada and OPEC+ declined in recent weeks.

Oil prices, however, were held in check by a stronger dollar and as the market waited for news on the U.S. debt ceiling talks.

Brent futures for July delivery rose 41 cents, or 0.5%, to settle at \$75.99 a barrel.

U.S. gasoline futures were the biggest price mover, gaining 2.8% to a one-month high of \$2.6489 per gallon.

The U.S. Memorial Day holiday marks the start of the peak summer driving season.

The International Energy Agency (IEA), meanwhile, warned of a looming oil shortage in the second half of the year when demand is expected to eclipse supply by almost 2 million barrels per day (bpd), the Paris-based agency said in its latest monthly report.

Last week, both oil benchmarks gained about 2% in their first weekly rise in five after wildfires shut in large amounts of crude supply in Alberta, Canada.

The impact of voluntary production cuts by the Organization of the Petroleum Exporting Countries and its allies including Russia, known as OPEC+, is also being felt after going into effect this month.

Oil production in Iraq's Kurdistan region continued to drop as export flows to Turkey's Ceyhan port show few signs of restarting after a stoppage that has lasted almost two months.

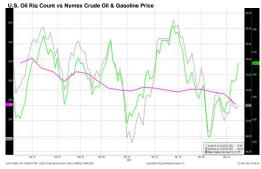
Total exports of crude and oil products from OPEC+ plunged by 1.7 million bpd by May 16, JP Morgan said, adding that Russian oil exports will likely fall by late May.

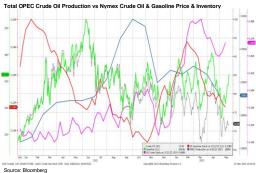
U.S. President Joe Biden and top congressional Republican Speaker Kevin McCarthy will meet on Monday to discuss raising the federal government's debt ceiling, just 10 days before the U.S. could face an unprecedented default.

The U.S. dollar rose against a basket of other currencies, holding just below a two-month high, as investors waited on fresh signals on whether the U.S. Federal Reserve is likely to continue hiking interest rates and watched for news on the U.S. dott celling.

A stronger dollar can weigh on oil demand by making the fuel more expensive for holders of other currencies.

U.S. Minneapolis Fed President Neel Kashkari said it was a "close call" whether he would vote to raise interest rates or pause the central bank's tightening cycle when it meets next month.





Energy rable						
Contract		Sett	Chg	High	Low	
Nymex Crude Oil	JUL 23	72.05	0.45	72.53	70.67	Ī
Natural Gas	JUN 23	2.400	-0.185	2.569	2.367	
RB Gasoline .	JUN 23	264.89	9.34	267.62	254.92	
Heating Oil .	JUN 23	236.64	0.90	238.14	233.17	
Brent Fin Last Day	JUL 23	76.04	0.46	76.46	74.55	
US Dollar Index		103.24	0.045	103.369	102.964	

Bloomberg Survey on U.S. Total Change in Inventories

_	Crude	e Oil	Gasolin	ie	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
12/5/2023	5040	-2000	-1381	-2000	12200	467624	
5/5/2023	2951	-2500	-3167	-1500	12300	462584	
28/4/2023	-1281	-500	1742	-1500	12300	459633	
21/4/2023	-5054	-1500	-2408	-1500	12200	460914	
14/4/2023	-4581	-250	1299	-1250	12300	465968	
7/4/2023	597	-1050	-330	-1900	12300	470549	
31/3/2023	-3739	-1700	-4119	-2000	12200	469952	
24/3/2023	-2904	1750	-2904	-2250	12200	473691	
17/3/2023	1117	-1800	-6399	-2364	12300	481180	
10/3/2023	1550	1500	-2061	-1617	12200	480063	
3/3/2023	-1694	1600	-1134	-2000	12200	478513	
24/2/2023	1166	1900	-874	-1000	12300	480207	

Fundamental Data:

Event		Period	Avg Survey	Actual	Prior
05/24/2023 22:30	DOE U.S. Crude Oil Inventories	May-19			5040k
05/24/2023 22:30	DOE Cushing OK Crude Inventory	May-19			1461k
05/24/2023 22:30	DOE U.S. Gasoline Inventories	May-19			-1381k
05/24/2023 22:30	DOE U.S. Distillate Inventory	May-19			80k
05/24/2023 22:30	DOE U.S. Refinery Utilization	May-19			1.00%
05/24/2023 22:30	DOE Crude Oil Implied Demand	May-19			18340
05/24/2023 22:30	DOE Gasoline Implied Demand	May-19			9838.4
05/24/2023 22:30	DOE Distillate Implied Demand	May-19			4972.6
05/25/2023 22:30	EIA Natural Gas Storage Change	May-19			99
05/25/2023 22:30	EIA Working Natural Gas Implied Flow	May-19			99
05/27/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	May-26			575
05/27/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	May-26			141
05/27/2023 01:00	Baker Hughes U.S. Rig Count	May-26			720















Technical Analysis Crude Oil 1st Resistance: 1st Support:	73.13 70.97		nd Resistance: nd Support:	74.21 69.89	Natural Gas 1st Resistance: 1st Support:	2.436 2.364	2nd Resistance 2nd Support:	2.472 2.328		Gasoline 1st Resistance: 1st Support:	268.86 260.92		d Resistance: d Support:	272.84 256.94
MACD: MACD DIFF: RSI:	-1.218 0.136 46.015	211	ia support:	69.69	MACD: MACD DIFF: RSI:	0.013 0.041 51.405	zna Support:	2.326		MACD: MACD DIFF: RSI:	-0.169 2.710 62.309	211	a Support:	256.94
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	240.19 233.09 -3.362 1.301 45.765		nd Resistance: nd Support:	243.74 229.54	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	77.18 74.90 -1.262 0.162 45.685	2nd Resistance 2nd Support:	78.32 73.76						
Strategy Crude Oil Natural Gas		Long: 70.97 2.364	Profit target: 71.68 2.388	Stop-loss: 70.61 2.352	Long: Pi 69.89 2.328	rofit target: 70.59 2.351	Stop-loss: 69.54 2.316	Short: 73.13 2.436		Stop-loss: 73.50 2.448		Short: 74.21 2.472	Profit target: 73.47 2.447	Stop-loss: 74.58 2.484
Gasoline Heating Oil Brent Fin Last Day		260.92 233.09 74.90	263.53 235.42 75.65	259.61 231.92 74.52	256.94 229.54 73.76	259.51 231.84 74.50	255.66 228.39 73.39	268.86 240.19 77.18	266.17 237.79	270.21 241.39 77.57		272.84 243.74 78.32	270.11 241.30 77.54	274.20 244.96 78.71

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