Fundamentals:

Oil prices reversed course to fall on Friday after U.S. House Republicans and President Joe Biden's administration paused talks about raising the government's debt ceiling, threatening a default that could cut energy demand.

Brent futures settled 28 cents, or 0.8%, lower at \$75.58 a barrel, while West Texas Intermediate U.S. crude for July expiry fell 25 cents, or 0.3%, to \$71.69.

The less active U.S. crude contract for May, due to expire on Monday, closed down 31 cents, or 0.4%, to \$71.55.

Brent and U.S. crude nonetheless notched their first weekly gains in a month, with the both benchmarks rising about 2%.

Biden and House Republicans have little time to agree on a deal to raise the federal government's \$31.4 trillion borrowing limit or risk a catastrophic default. The Treasury Department has warned the government could be unable to pay all its bills by June 1.

A White House official said a deal remained possible.

Following reports of the paused debt ceiling negotiations and Powell's comments, U.S. stocks, Treasury yields and the dollar all moved lower.

Providing some support for markets, U.S. Treasury Secretary Janet Yellen reaffirmed the strength and soundness of the country's banking system in a meeting with bank CEOs on Thursday, the Treasury Department said in a statement

U.S. oil rig count, an indicator of future production, fell by 11 to 575 this week, the biggest weekly drop since September 2021, energy services firm Baker Hughes Co said.

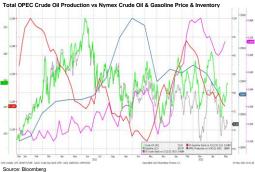
While the potential for additional rate hikes increases concern about demand weakness in the United States, prices could rise on higher Chinese demand throughout 2023, said analysts from National Australia Bank.

China's oil refinery throughput in April rose 18.9% from a year earlier to the second-highest level on record, data showed this week.

Chinese refiners maintained high runs to meet recovering domestic fuel demand and build stockpiles ahead of the summer travel season.

Traders also said prices were supported this week by a drop in gas exports from Canada due to wildfires in Alberta and other western provinces.





Energy Table						
Contract		Sett	Chg	High	Low	
Nymex Crude C	Dil JUN 23	71.55	-0.16	73.40	71.03	Ī
Natural Gas	JUN 23	2.585	0.001	2.685	2.557	
RB Gasoline	JUN 23	257.61	1.34	262.13	256.00	
Heating Oil	JUN 23	236.22	-3.53	244.81	235.50	
Brent Fin Last D	Day JUL 23	75.78	-0.08	77.50	75.10	
LIC Delles Is desi		102 10	0.303	102 610	102 000	

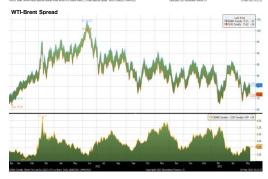
	Crude	Crude Oil		ie	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
12/5/2023	5040	-2000	-1381	-2000	12200	467624	
5/5/2023	2951	-2500	-3167	-1500	12300	462584	
28/4/2023	-1281	-500	1742	-1500	12300	459633	
21/4/2023	-5054	-1500	-2408	-1500	12200	460914	
14/4/2023	-4581	-250	1299	-1250	12300	465968	
7/4/2023	597	-1050	-330	-1900	12300	470549	
31/3/2023	-3739	-1700	-4119	-2000	12200	469952	
24/3/2023	-2904	1750	-2904	-2250	12200	473691	
17/3/2023	1117	-1800	-6399	-2364	12300	481180	
10/3/2023	1550	1500	-2061	-1617	12200	480063	
3/3/2023	-1694	1600	-1134	-2000	12200	478513	
24/2/2023	1166	1900	-874	-1000	12300	480207	

Fundamental Data:

Event		Period	Avg Survey	Actual	Prior
05/20/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	May-19		575	586
05/20/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	May-19		141	141
05/20/2023 01:00	Baker Hughes U.S. Rig Count	May-19		720	731
05/24/2023 22:30	DOE U.S. Crude Oil Inventories	May-19			5040k
05/24/2023 22:30	DOE Cushing OK Crude Inventory	May-19			1461k
05/24/2023 22:30	DOE U.S. Gasoline Inventories	May-19			-1381k
05/24/2023 22:30	DOE U.S. Distillate Inventory	May-19			80k
05/24/2023 22:30	DOE U.S. Refinery Utilization	May-19			1.00%
05/24/2023 22:30	DOE Crude Oil Implied Demand	May-19			18340
05/24/2023 22:30	DOE Gasoline Implied Demand	May-19			9838.4
05/24/2023 22:30	DOE Distillate Implied Demand	May-19			4972.6
05/25/2023 22:30	EIA Natural Gas Storage Change	May-19			99
05/25/2023 22:30	FIA Working Natural Gas Implied Flow	May-19			99

Normalized RBOB Gasoline minus Nymex Crude Oil Price













Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	72.62 70.48 -1.378 0.059 44.338		nd Resistance: nd Support:	73.70 69.40	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.624 2.546 0.013 0.051 62.366	2nd Resistance: 2nd Support:	2.663 2.507	1 1 N	Gasoline st Resistance: st Support: MACD: MACD DIFF: RSI:	261.47 253.75 -1.509 2.039 55.510		nd Resistance: nd Support:	265.34 249.88
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	239.76 232.68 -3.557 1.423 45.215		nd Resistance: nd Support:	243.31 229.13	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	76.92 74.64 -1.344 0.117 44.677	2nd Resistance: 2nd Support:	78.05 73.51						
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 70.48 2.546 253.75 232.68 74.64	Profit target: 71.18 2.572 256.28 235.00 75.39	Stop-loss: 70.12 2.533 252.48 231.51 74.27	Long: P 69.40 2.507 249.88 229.13 73.51	rofit target: 70.10 2.533 252.38 231.42 74.24	Stop-loss: 69.06 2.495 248.63 227.99 73.14	Short: 72.62 2.624 261.47 239.76 76.92	Profit target: 71.90 2.598 258.86 237.37 76.15	Stop-loss: 72.99 2.637 262.78 240.96 77.30		Short: 73.70 2.663 265.34 243.31 78.05	Profit target: 72.96 2.636 262.68 240.87 77.27	Stop-loss: 74.06 2.676 266.66 244.52 78.44

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