Fundamentals:
Oil prices settled higher on Monday, reversing losses as investors grew optimistic that holiday travel in China would boost tuel demand in the world's largest oil importer.

Brent crude settled up \$1.07, or 1.3%, at \$82.73 a barrel while U.S. West Texas Intermediate crude settled up 89 cents. or 1.1%, at \$78.76.

Last week, both contracts fell more than 5% for their first weekly declines in five as U.S. implied gasoline demand fell from a year earlier.

China's bumpy economic recovery after the COVID-19 pandemic has clouded the oil demand outlook, though Chinese customs data on Friday showed record volumes of imports in March.

Bookings in China for trips abroad during the upcoming May Day holiday point to a continued recovery in travel to Asian countries, but the numbers remain far off pre-COVID-19 levels with long-haul airfares soaring and not enough flights available.

Supply tightness owing to additional supply cuts planned by the OPEC+ producer group from May could also lift prices.

Iraq's northern oil exports also showed few concrete signs of an imminent restart after a month of standstill, as aspects of an agreement between Baghdad and the Kurdistan Regional Government (KRG) have yet to be resolved, according to four sources.

Refining margins in Asia have weakened on record production from top refiners China and India, curbing the region's appetite for Middle East supplies loading in June.

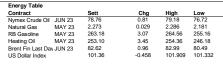
U.S. natural gas futures gained about 2% on Monday on forecasts for colder weather and higher heating demand this week and next than previously expected.

Prices also climbed as the amount of gas flowing to U.S. liquefied natural gas (LNG) export plants remained on track to hit a record high for a second month in April after Preeport LNG's export plant in Texas exited an eight-month outage in February.

Front-month gas futures for May delivery on the New York Mercantile Exchange rose 4.0 cents, or 1.8%, to settle at \$2.273 per million British thermal units.

With gas prices up about 11% over the last two weeks, speculators last week turned their net short futures and options positions into net long positions for the first time since June 2022 on the New York Mercantile and Intercontinental Exchanges.

Looking ahead, the growth of gas demand could take a hit if the U.S. goes forward with a plan to require gas-fired power plants to install technology to capture carbon emissions, sources said, as President Joe Biden's administration enacts new rules to help decarbonize the power sector in 12 years.

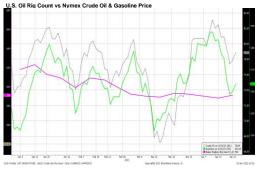


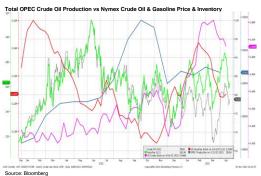
Bloomberg Survey on U.S. Total Change in Inventories

	Crud	e Oil	Gasolin	ne .	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
14/4/2023	-4581	-250	1299	-1250	12300	465968	
7/4/2023	597	-1050	-330	-1900	12300	470549	
31/3/2023	-3739	-1700	-4119	-2000	12200	469952	
24/3/2023	-7489	1750	-2904	-2250	12200	473691	
17/3/2023	1117	-1800	-6399	-2364	12300	481180	
10/3/2023	1550	1500	-2061	-1617	12200	480063	
3/3/2023	-1694	1600	-1134	-2000	12200	478513	
24/2/2023	-874	1900	-874	-1000	12300	480207	
17/2/2023	7647	2800	-1856	900	12300	479041	
10/2/2023	16283	2000	2316	1500	12300	471394	
3/2/2023	2423	2000	5008	1600	12300	455111	
27/1/2023	4140	-1000	2576	2000	12200	452688	

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Event		Period	Avg Survey	Actual	Prior
04/26/2023 22:30	DOE U.S. Crude Oil Inventories	Apr-21			-4581k
04/26/2023 22:30	DOE Cushing OK Crude Inventory	Apr-21			-1088k
04/26/2023 22:30	DOE U.S. Gasoline Inventories	Apr-21			1299k
04/26/2023 22:30	DOE U.S. Distillate Inventory	Apr-21			-355k
04/26/2023 22:30	DOE U.S. Refinery Utilization	Apr-21			1.70%
04/26/2023 22:30	DOE Crude Oil Implied Demand	Apr-21			19248
04/26/2023 22:30	DOE Gasoline Implied Demand	Apr-21			9462.1
04/26/2023 22:30	DOE Distillate Implied Demand	Apr-21			4913.7
04/27/2023 22:30	EIA Natural Gas Storage Change	Apr-21			75
04/27/2023 22:30	EIA Working Natural Gas Implied Flow	Apr-21			75
04/29/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Apr-28			591
04/29/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Apr-28			159
04/29/2023 01:00	Baker Hughes U.S. Rig Count	Apr-28			753

















Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	79.94 77.58 1.026 -0.378 51.737		nd Resistance: nd Support:	81.12 76.40	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.307 2.239 -0.055 0.040 49.347		2nd Resistance: 2nd Support:	2.341 2.205		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	267.13 259.23 0.263 -2.786 43.567		nd Resistance: nd Support:	271.08 255.28
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	256.90 249.30 -3.618 -1.466 39.194		nd Resistance: nd Support:	260.69 245.51	Brent Fin Last D 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	83.86 81.38 0.704 -0.381 50.300		2nd Resistance: 2nd Support:	85.10 80.14						
Strategy. Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 77.58 2.239 259.23 249.30 81.38	Profit target: 78.35 2.261 261.82 251.80 82.19	Stop-loss: 77.19 2.228 257.94 248.06 80.97	Long: 76.40 2.205 255.28 245.51 80.14	Profit target: 77.16 2.227 257.84 247.96 80.94	Stop-loss: 76.02 2.194 254.01 244.28 79.74		Short: 79.94 2.307 267.13 256.90 83.86	Profit target: 79.14 2.284 264.46 254.33 83.02	Stop-loss: 80.34 2.319 268.46 258.18 84.28		Short: 81.12 2.341 271.08 260.69 85.10	Profit target: 80.31 2.318 268.36 258.09 84.25	Stop-loss: 81.53 2.353 272.43 262.00 85.52

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