Fundamentals:
Oil prices settled lower Friday, reversing early gains of more than \$1 a barrel as banking sector fears caused both benchmarks to reach their biggest weekly declines in months.

Brent crude futures settled down by \$1.73, or 2.3%, to \$72.97 a barrel. U.S. West Texas Intermediate crude fell \$1.61, or 2.4%, at \$66.74.

At their session low, both benchmarks were down more than \$3. Brent fell nearly by 12% in the week, its biggest weekly fall since December. WTI futures fell 13% since Friday's close, its biggest since last April.

Oil prices tracked equity markets lower, dogged by the banking sector crisis and worries about possible recession

All three indexes were sharply lower in afternoon trading, with financial stocks down the most among the major sectors of the S&P 500 following the collapse of Silicon Valley Bank (SVB) and Signature Bank and with trouble at Credit Suisse and First Republic Bank.

Prices had recovered some ground after support measures from the European Central Bank and U.S. lenders, but dropped again when SVB Financial Group said it had filed for reorganization.

Analysts still expect constrained global supply to support oil prices in the foreseeable future.

OPEC+ members attributed this week's price weakness to financial drivers rather than any supply and demand imbalance, adding that they expected the market to stabilise.

WTI's fall this week to less than \$70 a barrel for the first time since December 2021 could spur the U.S. government to start refilling its Strategic Petroleum Reserve, boosting demand.

And analysts expect China's demand recovery to add price support, with U.S. crude exports to China in March heading towards their highest in nearly two and a half years.

Saudi Arabia and Russia in a meeting on Thursday affirmed their commitment to OPEC+'s decision last October to cut production targets by two million barrels per day until the end of 2023.

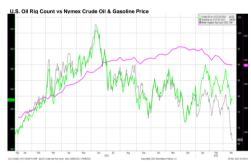
An OPEC+ monitoring panel is due to meet on Apr. 3.

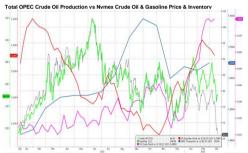
Front-month gas futures for April delivery fell 17.6 cents, or 7%, to settle at \$2.338 per million British thermal units (mmBtu). The contract was down 3.2% this week after dropping 19% last week.

Data provider Refinitiv estimated 275 heating degree days (HDDs) over the next two weeks, do 281 HDDs estimated on Thursday.

HDDs estimate demand to heat homes and businesses by measuring the number of degrees a day's temperature is below 65 degrees Fahrenheit (18 degrees Celsius).

Refinitiv forecasted that U.S. gas demand, including exports, would slide from 116.9 bcfd this week to 108.0 bcfd next week



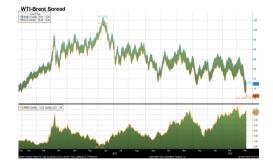


Contract		Sett	Chg	High	Low	
Nymex Crude Oil	APR 23	66.74	-2.10	69.64	65.17	
Natural Gas	APR 23	2.338	-0.158	2.534	2.327	
RB Gasoline	APR 23	250.15	-1.74	255.97	244.73	
Heating Oil	APR 23	267.87	3.52	273.06	263.45	
Brent Fin Last Day	MAY 23	72.43	-2.27	75.90	71.35	
US Dollar Index		103.92	-0.495	104.445	103.687	

	Crud	e Oil	Gasolir	ne	Crude Oil		
Date	Actual	Survey	Actual	Survey	Production	Inventory	
03/10/2023	1550	1500	-2061	-1617	12200	480063	
03/03/2023	-1694	1600	-1134	-2000	12200	478513	
24/02/2023	1166	1900	-874	-1000	12300	480207	
17/02/2023	7647	2800	-1856	900	12300	479041	
10/02/2023	16283	2000	2316	1500	12300	471394	
03/02/2023	2423	2000	5008	1600	12300	455111	
27/01/2023	4140	-1000	2576	2000	12200	452688	
20/01/2023	1763	1500	1763	1500	12200	448548	
13/01/2023	8408	-3000	3483	2400	12200	448015	
06/01/2023	18961	-2000	4114	750	12200	439607	
30/12/2022	1694	1500	-346	-1000	12100	420646	
22/42/2022	710	1200	2105	FOO	12000	410051	

Event		Period	Avg Survey	Actual	Prior
03/18/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Mar-17	588	589	590
03/18/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Mar-17		162	153
03/18/2023 01:00	Baker Hughes U.S. Rig Count	Mar-17		754	746
03/22/2023 22:30	DOE U.S. Crude Oil Inventories	Mar-17			1550k
03/22/2023 22:30	DOE Cushing OK Crude Inventory	Mar-17			-1916k
03/22/2023 22:30	DOE U.S. Gasoline Inventories	Mar-17			-2061k
03/22/2023 22:30	DOE U.S. Distillate Inventory	Mar-17			-2537k
03/22/2023 22:30	DOE U.S. Refinery Utilization	Mar-17			2.20%
03/22/2023 22:30	DOE Crude Oil Implied Demand	Mar-17			18195
03/22/2023 22:30	DOE Gasoline Implied Demand	Mar-17			9484.3
03/22/2023 22:30	DOE Distillate Implied Demand	Mar-17			4945.4
03/23/2023 22:30	EIA Natural Gas Storage Change	Mar-17			-58
03/23/2023 22:30	EIA Working Natural Gas Implied Flow	Mar-17			-58
03/25/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Mar-24			589
03/25/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Mar-24			162
03/25/2023 01:00	Baker Hughes U.S. Rig Count	Mar-24			754













Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	67.74 65.74 -2.306 -1.189 27.958		nd Resistance: nd Support:	68.74 64.74	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.373 2.303 -0.091 0.000 41.269		2nd Resistance: 2nd Support:	2.408 2.268		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	253.90 246.40 -3.430 -2.378 39.759		and Resistance:	257.65 242.65
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	271.89 263.85 -5.323 -1.060 42.882		nd Resistance: nd Support:	275.91 259.83	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	73.52 71.34 -2.250 -1.211 28.539		2nd Resistance: 2nd Support:	74.60 70.26						
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 65.74 2.303 246.40 263.85 71.34	Profit target: 66.40 2.326 248.86 266.49 72.06	Stop-loss: 65.41 2.291 245.17 262.53 70.99	Long: P 64.74 2.268 242.65 259.83 70.26	rofit target: 65.39 2.291 245.07 262.43 70.96	Stop-loss: 64.41 2.257 241.43 258.53 69.91		Short: 67.74 2.373 253.90 271.89 73.52	Profit target: 67.06 2.349 251.36 269.17 72.78	Stop-loss: 68.08 2.385 255.17 273.25 73.88		Short: 68.74 2.408 257.65 275.91 74.60	Profit target: 68.05 2.384 255.08 273.15 73.86	Stop-loss: 69.09 2.420 258.94 277.29 74.98

Kenanga Futures Sch Bhd (353603-X)
Dealing Desix: (603) 2172 3820 Fax: (603) 2172 2729 Email: futures@kenanga.com.my
Disclaimer: This document has been prepared for general circulation based on information obtained from sources believed to be reliable but we do not make any representations as to its accuracy or completeness.
Any recommendation contained in his document of the specific investment objectives, financial background and the particular needs of any person who may read this document.
This document is for the information of addressesses only and is not to be taken in substitution for the exercise of judgement and assessment by addressesses in reliation to any investment decision.
Kenanga Futures Sch Bhd accepts in callability whatsoever for any direct or consequential loss arising from any use of this document or any scilications of an offer to buy or sell any securities.
Kenanga Futures Sch Bhd and its associates, their directors, and/or employees may have positions in, and may effect transactions in securities/underlying securities mentioned herein from time to time in the open ma and may receive brokerage fees or act as principal or agent in dealings with respect to these companies.