

Fundamentals:
Oil prices plunged more than \$5 a barrel on Wednesday to their lowest in more than a year as unease over Credit Suisse spocked world markets and offset hopes of a Chinese oil demand recovery.

Early signs of a return to market stability faded after Credit Suisse's largest investor said it could not provide the Swiss bank with more financial assistance, sending its shares and other European equities sliding.

Both crude benchmarks hit their lowest since December 2021 and have fallen for three straight days.

Brent crude was down \$3.76, or 4.9%, to \$73.69 a barrel. U.S. West Texas Intermediate crude (WTI) was down \$3.72, or 5.2%, at \$67.61, breaking through technical levels of \$70 and \$68 and extending the sell-off.

Volatility in Brent and WTI was at its highest in more than a year and both entered technically oversold territory on Wednesday.

Hedge funds were liquidating due to rising interest rates and economic uncertainty, said Dennis Kissler, senior vice president of trading at BOK Financial, adding that heavy pressure on U.S. stocks early Wednesday was adding to the fund injudiation in crude.

The U.S. dollar also strengthened against a basket of currencies, making it more expensive for holders of those currencies to purchase crude.

Adding to the bearishness in the market, U.S. crude stockpiles USOILC=ECI rose by 1.6 million barrels last week, government data showed, more than the expected rise of 1.2 million barrels in a Reuters poll of analysts.

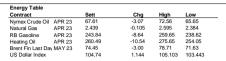
Stacey Morris, head of energy research at data analytics company VettaFi, said oil prices would remain weak in the short term, given current uncertainty, adding that there may be a buying opportunity.

Oil had rallied earlier in the session on figures showing that China's economic activity picked up in the first two months of 2023 after the end of strict COVID-19 containment measures.

Wednesday's monthly report from the International Energy Agency provided support by flagging an exp boost to oil demand from China, a day after OPEC increased its Chinese demand forecast for 2023.

U.S. natural gas futures dropped more than 5% on Wednesday, pressured by a broader sell-off across financial markets as concern over Credit Suisse reignited banking wormes and stifled appetite for risky assets, while expectations for lower hearing demand also weighed on prices.

Front-month gas futures for April delivery slipped 13.4 cents, or 5.2%, to settle at \$2.439 per million British thermal units (mmBtu).

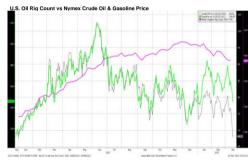


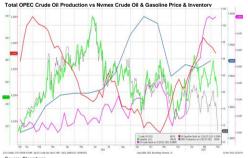
Bloomberg Survey on U.S. Total Change in In

Normalized RBOB Gasoline minus Nymex Crude Oil Price

	Crud	Crude Oil		ie	Crude Oil			
Date	Actual	Survey	Actual	Survey	Production	Inventory		
03/10/2023	1550	1500	-2061	-1617	12200	480063		
03/03/2023	-1694	1600	-1134	-2000	12200	478513		
24/02/2023	1166	1900	-874	-1000	12300	480207		
17/02/2023	7647	2800	-1856	900	12300	479041		
10/02/2023	16283	2000	2316	1500	12300	471394		
03/02/2023	2423	2000	5008	1600	12300	455111		
27/01/2023	4140	-1000	2576	2000	12200	452688		
20/01/2023	1763	1500	1763	1500	12200	448548		
13/01/2023	8408	-3000	3483	2400	12200	448015		
06/01/2023	18961	-2000	4114	750	12200	439607		
30/12/2022	1694	1500	-346	-1000	12100	420646		
23/12/2022	718	-1200	-3105	500	12000	418952		

Event		Period	Avg Survey	Actual	Prior
03/15/2023 22:30	DOE U.S. Crude Oil Inventories	Mar-10	1500k	1550k	-1694k
03/15/2023 22:30	DOE Cushing OK Crude Inventory	Mar-10		-1916k	-890k
03/15/2023 22:30	DOE U.S. Gasoline Inventories	Mar-10	-1617k	-2061k	-1134k
03/15/2023 22:30	DOE U.S. Distillate Inventory	Mar-10	-1400k	-2537k	138k
03/15/2023 22:30	DOE U.S. Refinery Utilization	Mar-10	0.50%	2.20%	0.20%
03/15/2023 22:30	DOE Crude Oil Implied Demand	Mar-10		18195	18713
03/15/2023 22:30	DOE Gasoline Implied Demand	Mar-10		9484.3	9393.3
03/15/2023 22:30	DOE Distillate Implied Demand	Mar-10		4945.4	4646.3
03/16/2023 22:30	EIA Natural Gas Storage Change	Mar-10	-62		-84
03/16/2023 22:30	EIA Working Natural Gas Implied Flow	Mar-10	-62		-84
03/18/2023 01:00	Baker Hughes U.S. Rotary Oil Rigs	Mar-17	588		590
03/18/2023 01:00	Baker Hughes U.S. Rotary Gas Rigs	Mar-17			153
03/18/2023 01:00	Baker Hughes U.S. Rig Count	Mar-17			746

















Technical Analysis Crude Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	68.62 66.60 -1.387 -0.833 29.336		nd Resistance: nd Support:	69.64 65.58	Natural Gas 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	2.476 2.402 -0.080 0.014 43.647		2nd Resistance: 2nd Support:	2.512 2.366		Gasoline 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	247.50 240.18 -1.877 -2.047 36.197		2nd Resistance: 2nd Support:	251.16 236.52
Heating Oil 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	264.40 256.58 -4.759 -1.087 37.299		nd Resistance: nd Support:	268.30 252.68	Brent Fin Last Day 1st Resistance: 1st Support: MACD: MACD DIFF: RSI:	75.57 73.33 -1.340 -0.879 29.462		2nd Resistance: 2nd Support:	76.68 72.22						
Strategy Crude Oil Natural Gas Gasoline Heating Oil Brent Fin Last Day		Long: 66.60 2.402 240.18 256.58 73.33	Profit target: 67.26 2.426 242.58 259.15 74.07	Stop-loss: 66.26 2.390 238.98 255.30 72.97	Long: P 65.58 2.366 236.52 252.68 72.22	rofit target: 66.24 2.389 238.89 255.20 72.94	Stop-loss: 65.25 2.354 235.34 251.41 71.86		Short: 68.62 2.476 247.50 264.40 75.57	Profit target: 67.94 2.451 245.02 261.75 74.81	Stop-loss: 68.97 2.488 248.74 265.72 75.94		Short: 69.64 2.512 251.16 268.30 76.68	Profit target: 68.94 2.487 248.64 265.62 75.92	Stop-loss: 69.99 2.525 252.41 269.65 77.07

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